Information on Status of Nuclear Power Plants in Fukushima



Japan Atomic Industrial Forum, Inc.

Policy on information and compilation

JAIF will do its best to keep tracks on the information on the nuclear power plants quickly and accurately.

This JAIF-compiled information chart represents the situation, phenomena, and operations in which JAIF estimates and guesses the reactors and related facilities are, based on the latest data and information directly and indirectly made available by the relevant organizations when JAIF's updating works done. Consequently, JAIF may make necessary changes to descriptions in the chart, once (1) new developments have occurred in the status of reactors and facilities and (2) JAIF has judged so needed after reexamining the prior information and judgments.

Status of nuclear power plants in Fukushima as of <u>16:00, April 6th</u> (Estimated by JAIF)

		ear power plants in rukus	Shirina as of <u>10.00, April 0th</u> (-	
Power Station Unit	1	2	Fukushima Dai−ichi Nuclear Pov 3	wer Station 4	
Electric / Thermal Power output (MW)	460 / 1380	784 / 2381	784 / 2381	784 / 2381	
Type of Reactor	BWR-3	BWR-4	BWR-4	BWR-4	
		In Service -> Shutdown	In Service -> Shutdown		
Operation Status at the earthquake occurred	In Service -> Shutdown			Outage	_
Fuel assemblies loaded in Core	400	548	548	No fuel rods	
Core and Fuel Integrity (Loaded fuel assemblies)		Damaged	Damaged	No fuel rods	
Reactor Pressure Vessel structural integrity	Unknown	Unknown	Unknown	Not Damaged	
Containment Vessel structural integrity	Not Damaged (estimation)	Damage and Leakage Suspected	Not damaged (estimation)	Not Damaged	-
Core cooling requiring AC power 1 (Large volumetric freshwater injection)	Not Functional	Not Functional	Not Functional	Not necessary	
Core cooling requiring AC power 2 (Cooling through Heat Exchangers)	Not Functional	Not Functional	Not Functional	Not necessary	
Building Integrity	Severely Damaged (Hydrogen Explosion)	Slightly Damaged	Severely Damaged (Hydrogen Explosion)	Severely Damaged (Hydrogen Explosion)	Ор
Water Level of the Rector Pressure Vessel	Fuel exposed partially or fully	Fuel exposed partially or fully	Fuel exposed partially or fully	Safe	
Pressure / Temperature of the Reactor Pressure Vessel	e Gradually increasing / Decreased a little after increasing over 400°C on Mar. 24th	Unknown / Stable	Unknown	Safe	
Containment Vessel Pressure	Decreased a little after increasing up to 0.4Mpa on Mar. 24th	Stable	Stable	Safe	
Water injection to core (Accident Management)	Continuing(Switch from seawater to freshwater)	Continuing (Switch from seawater to freshwater)	Continuing(Switch from seawater to freshwater)	Not necessary	
Water injection to Containment Vessel (AM)	(To be confirmed)	to be decided (Seawater)	(To be confirmed)	Not necessary	
Containment Venting (AM)	Temporally stopped	Temporally stopped	Temporally stopped	Not necessary	
Fuel assemblies stored in Spent Fuel Pool	292	587	514	1331	_
Fuel Integrity in the spent fuel pool	Unknown	Unknown	Damage Suspected	Possibly damaged	
Cooling of the spent fuel pool	Water spray started (ffreshwater)	Continued water injection (Switch from seawater to freshwater)	Continued water spray and injection (Switch from seawater to freshwater)	Continued water spray and injection (Switch from seawater to freshwater) Hydrogen from the pool exploded on Mar. 15th	
Main Control Room Habitability & Operability	Poor due to loss of (Lighting working in the contro			o loss of AC power control room at Unit 3 and 4.)	
Environmental effect	Plutonium was detected from the soil of the Radioactive materials exceeding the regulato <u>radioactive iodine, I-131, was detected from</u> concrete pit housing electrical cables and thi low level radioactive wastewater into the sea 25% of the dose that the general pubic receiv Radioactive materials were detected from un ●Influence to the people's life Radioactive iodine, exceeding the provisional Small fish caught in waters off the coast of II Nuclear Safety Commission of Japan release (System for Prediction of Environmental Eme	easured at the surface of water accur Fukushima Dai-ichi NPS site on Mar. ry limit have been detected from seave the seawater, which had been sample s water was leaking into the sea throu began on Apr. 4th, in order to make re from the environment for a year. derground water sampled near the tur and agricultural products from Fukush legal limit, was detected from tap wat baraki have been found to contain rad d prediction of radioactive material sp ergency Dose Information).==> http://	nulated on the basement of Unit 2 turbine 28th. The amount is so small that the Pu water sample collected in the sea surroun <u>d near the water intake of Unit 2 on Apr</u> . ugh cracks on the concrete wall. It was or room for the highly radioactive water men rbine buildings on Mar. 30th. hima and neighboring prefectures. The go ter sampled in some prefectures from Ma dioactive cesium above the legal limit on A pread caused by the accident (Mar. 23rd). 'www.nsc.go.jp/info/110323_top_siryo.pdf	e building and in the tunnel for laying piping outsid a is not harmful to human body. Iding the Fukushima Dai-ichi NPS since Mar. 21s <u>2nd.</u> It was found on Apr. 2nd that there was hig confirmed on Apr. 6th that the leakage of water so ationed above. TEPCO evaluated that eating fish vernment issued order to limit shipment (21st-) a r. 21st to 27th. Apr. 4. This prediction was based on the calculation usi	st. ghly top and
Evacuation	<3> Shall be evacuated for within 20km from	NPS (issued at 18:25, Mar. 12th) <4>	Shall stay indoors (issued at 11:00, Mar.	<2> Shall be evacuated for within 10km from NF 15th), Should consider leaving (issued at 11:30, I	
INES (estimated by NISA)	Level 5	Level 5	Level 5	Level 3	
Remarks	 Progress of the work to recover injection function Water injection to the reactor pressure vessel by temporally installed pumps were switched from seawater to freshwater at Unit 1, 2 and 3. High radiation circumstance hampering the work to restore originally installed pumps for injection. Discharging radioactive water in the basement of the buildings of Unit 1 throut transfer work is being made to secure a place the water to go. Lighting in the turbine buildings became partly available at Unit 1 through 4. Function of containing radioactive material It is presumed that radioactive material inside the reactor vessel may leaked outside at Unit 1, 2 and Unit 3, based on radioactive material found outside. NISA announced that have lost air tightness because of low pressure inside the pressure vessel. NISA told that it is unlikely that these are cracks or holes in the reactor pressure vessels at the sa <u>TEPCO is considering to inject nitrogen gas into the Unit 1 containment vessel to prevent hydrogen explosion.</u> Cooling the spent fuel pool Steam like substance rose intermittently from the reactor building at Unit 1, 2, 3 and 4 has been observed. Injecting and/or spraying water to the spent fuel pool has been con 				
	TEPCO is considering to inject nitrogen gas i Cooling the spent fuel pool	into the Unit 1containment vessel to r n the reactor building at Unit 1, 2, 3 a	old that it is unlikely that these are crack prevent hydrogen explosion. Ind 4 has been observed. Injecting and/or	spraying water to the spent fuel pool has been o	

Government Nuclear Emergency Response Headquarters: News Release (-4/5 19:00), Press conference NISA: News Release (-4/6 08:00), Press conference TEPCO: Press Release (-4/6 09:00), Press Conference

[Abbreviations] INES: International Nuclear Event Scale NISA: Nuclear and Industrial Safety Agency TEPCO: Tokyo Electric Power Company, Inc. [Significance judged by JAIF] ■ Low ■ High ■ Severe (Need immediate action)

5	6
784 / 2381 BWD-4	1100 /3293
BWR-4	BWR-5
Outage	Outage
548 Not Dar	764
Not Dar	
Not Dar	
Funct	ional
Function (in cold sl	
Open a vent hole on the roo explo	
Saf	e
Sat	e
Sat	e
Not nec	essary
Not nec	
Not nec	essary
946	876
Not Dar	maged
Pool cooling capabil	ity was recovered
Not damaged	l (estimate)
le the building on Mar. 27th. t. <u>On Apr. 5th, 7.5 million ti</u> hly radioactive (more than 1 topped after injecting a hard and seaweed caught near t and intake (23rd–) for some ng computer code called SI	<u>mes the legal limit of</u> 1000mSv/hr) water in the lening agent into holes drill he plant every day for a ye products.
S (issued at 05:44, Mar. 12t Mar. 25th) for from 20km to 	
rough 3 continue to improve nat the reactor pressure ves same occasion.	
onducted.	

Power Station	Fukushima Dai-ni Nuclear Power Station			
Unit	1	2	3	4
Electric / Thermal Power output (MW)		110	00 / 3293	•
Type of Reactor	BWR-5	BWR-5	BWR-5	BWR-5
Operation Status at the earthquake occurred	In Service -> Automatic Shutdown			
Status	All the units are in cold shutdown.			
INES (estimated by NISA)	Level 3	Level 3	<u> </u>	Level 3
Remarks	Unit-1, 2, 3 & 4, which were in full operation External power supply was available after the cooling function and made the unit into cold Latest Monitor Indication: 3.3 μ Sv/h at 09:00 Evacuation Area: 10km from NPS	e quake. While injecting water into the shutdown state one by one.		water system, TEPCO recovered the core

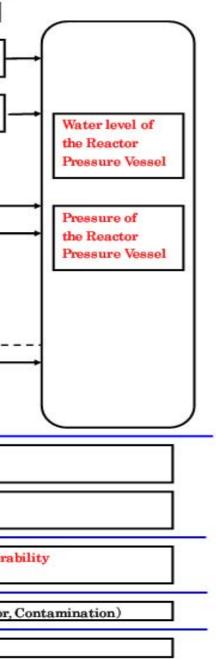
Power Station	Onagawa Nuclear Power Station		
Unit	1	2	3
Operation Status at the earthquake occurred	In Service -> Automatic Shutdown		
Status	All the units are in cold shutdown.		
Remarks	Safe		
Power Station	Tokai Dai-ni		
Operation Status at the earthquake occurred	In Service -> Automatic Shutdown		
Status	In cold shutdown.		
Remarks	Safe		

Parameters in the Table

JAIF picks up these parameters to evaluate safety condition of the nuclear plants during this accident from the view point of the principles of nuclear power plant safety, which are "Shutdown", "Cooling" and "Containment". Then we create the chart. The following diagram is to show the correspondence relation of these parameters in the table to nuclear power plant safety.

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Nuclear Power Plant Safety and related items	Parameters in the tabl
Reactor Shutdown Safety y	→ Operation Status at the earthquake
Cooling Design base cooling	Core cooling requiring AC power1 (Large volumetric freshwater injection)
capability	Core cooling requiring AC power2 (Cooling through Heat Exchangers)
Containment Design base 5 Barriers containment UFuel Pellet	
Cladding Tube	Core and Fuel Integrity
3 Reactor Pressure vessel	Reactor Pressure Vessel Integrity
	Containment Vessel pressure
@Containment Vessel —	Containment Vessel Integrity
⑤Reactor Building	Building Integrity
<accident :="" am="" management=""></accident>	Injection to core (AM)
(Operation beyond design base accident)	Injection to Containment Vessel (AM)
protection against burst	Containment Venting (AM)
Safety of the spent fuel pool	Fuel Integrity in the spent fuel pool (Fuel Damage)
	Cooling of the spent fuel pool (Water injection, pool temp, water level)
Work environment in main control room	Main Control Room Habitability and Oper (ventiration, Lights, Indicator)
Environmental effect	Environmental effect (Radiatiom Monito
Evacuation	Evacuation (Order, Evacuated Area,)



1. Latest Major event and response

April 5th:

About 7.5 million times the legal limit of radioactive iodine, I-131, was detected from samples of seawater, which had been collected at 11:50 on Apr. 2nd, near the water intake of Unit 2. 15:07 A hardening agent was injected into holes drilled around the pit of Unit 2 in a bid to stem the flow of highly radioactive water into the sea. April 6th:

5:38 It was confirmed that the highly radioactive water flow mentioned above stopped.

2. Chronology of Nuclear Power Stations

(1) Fukushima Dai-ichi NPS

(1) Fukushina Dai-ichi NF3	Unit 1	Unit 2	Unit 3	Unit 4
	11th 15:42 Report IAW Article 10* (Loss of		11th 15:42 Report IAW Article 10* (Loss of	14th 04:08 Water temperature in Spent F
Major Incidents and Actions	power)	11th 15:42 Report IAW Article 10* (Loss of power)	power)	Storage Pool increased at 84°C
The Act on Special Measures Concerning	11th 16:36 Event falling under Article 15	11th 16:36 Event falling under Article 15* occurred	13th 20.44 Start venting	15th 09:38 Fire occurred on 3rd floor
	occurred (Incapability of water injection by core cooling function)	(Incapability of water injection by core cooling function)	12th 20:41 Start venting	(extinguished spontaneously)
Nuclear Emergency Preparedness	12th 00:49 Event falling under Article 15*	13th 11:00 Start venting	13th 05:10 Event falling under Article 15*	16th 05:45 Fire occurred (extinguished
repareuness	occurred (Abnormal rise of CV pressure)	C C	occurred (Loss of reactor cooling functions)	spontaneously)
	12th 14:30 Start venting	14th 13:25 Event falling under Article 15* occurred (Loss of reactor cooling functions)	13th 08:41 Start venting	Since 20th, operation of spraying water t spent fuel pool continues.
	12th 15:36 Hydrogen explosion	14th 16:34 Seawater injection to RPV	13th 13:12 Seawater injection to RPV	29th 11:50 lights in the main control room becomes available
	12th 20:20 Seawater injection to RPV	14th 22:50 Report IAW Article 15* (Abnormal rise of CV pressure)	14th 05:20 Start venting	
	22nd 11:20 RPV temperature increased	15th 00:02 Start venting	14th 07:44 Event falling under Article 15* occurred (Abnormal rise of CV pressure)	
	22nd 02:33 Seawater injection through feed water line started in addition to fire extinguish	15th 06:10 Sound of explosion, Suppression Pool damage suspected	14th 11:01 Hydrogen explosion	
	24th 11:30 lights in the main control room becomes available	15th 08:25 White smoke reeked	15th 10:22 Radiation dose 400mSv/h	
	25th 15:37 Freshwater injection to the reactor started.	Since 20th, operation of spraying water to the spent fuel pool continues.	16th 08:34, 10:00 White smoke reeked	
	27th 08:30 Continuing to transfer the water in the basement of the turbine building	21st 18:22 White, steam-like smoke erupted from the top of the rector building.	Since 17th, operation of spraying water to the spent fuel pool continues.	
	31st 09:20-11:25 Work to remove the water in		21st 15:55 Slightly gray smoke erupted (18:02	
	the trench	26th 10:10 Freshwater injection to the reactor started.	settled)	
		26th 16:46 lights in the main control room becomes	22nd 22:46 lights in the main control room	
	to the surge tank (- 15:27, Apr. 2)		becomes available	
	31st 13:03 Start water injection to SFP	29th 16:45 Start to transfer the water in the CST to the surge tank	started.	
		Apr. 2nd 16:25 Start injecting concrete to stop water	28th 17:40 Start to transfer the water in the CST	
		leakage from the pit near the intake	to the surge tank	
		2nd 17:10 Start transferring water in the condenser to the CST	Apr. 2nd 9:52-12:54 Spray water to the SFP	
		3rd 13:47 Poured a polymer absorbent as a measure for stopping the water leakage from the pit (no effect)		
		4th 11:05 Start water injection to SFP using temporary motor driven pump	-	
	Apr. 3rd 12:18 Switch power supply for water inje			
Major Dala	Reactor Water level (<u>Apr. 06 00:00</u>)	Reactor Water level (Apr. 06 00:00)	Reactor Water level (<u>Apr. 06 00:00</u>)	Thermography (<u>Apr. 05 07:20</u>)
	(A) <u>-1650mm</u> (B) <u>-1650mm</u>	-1500mm	(A) -1850mm, (B) -2250mm	<u>50°C (</u> SFP Temp.)
	Reactor pressure (<u>Apr. 06 00:00</u>) (A) <u>0.304MPaG</u> , (B) <u>0.632MPaG</u>	Reactor pressure (<u>Apr. 06 00:00</u>) (A) -0.018MPaG, (B) <u>-0.023MPaG</u>	Reactor pressure (<u>Apr. 06 00:00</u>) (A) <u>0.009MPaG</u> , (B) <u>-0.081MPaG</u>	
	CV pressure (<u>Apr. 06 00:00</u>) 0.150MPaabs	CV pressure (<u>Apr. 06 00:00</u>) 0.100MPaabs	CV pressure (<u>Apr. 06 00:00</u>) 0.1069MPaabs	
	RPV temperature (<u>Apr. 06 00:00</u>)	RPV temperature (<u>Apr. 06 00:00</u>)	RPV temperature (Apr. 06 00:00)	
	<u>221.6°C</u> at feed water line nozzle	<u>140.9°C</u> at feed water line nozzle	<u>84.4°C at feed water line nozzle (under repair)</u>	
	Thermography (Apr. 05 07:20) CV: 26°C, SFP: 18°C	Water temperature in SFP (<u>Apr. 06 00:00</u>) 68°C	Thermography (Apr. 05 07:20) CV: 18°C, SFP: 56°C	
		Thermography (Apr. 05 07:20)		
		Top of R/B: 28°C (SFP.)		l
(2) Fukushima Dai-ni NPPs				*SFP: Spent Fuel Storage Pool

(2) Fukushima Dai-ni NPPs

All units are cold shutdown (Unit-1, 2, 4 have been recovered from a event falling under Article 15*)

3. State of Emergency Declaration

11th 19:03 State of nuclear emergency was declared (Fukushima Dai-ni NPS)

12th 07:45 State of nuclear emergency was declared (Fukushima Dai-ichi NPS)

4. Evacuation Order
 11th 21:23 PM direction: for the residents within 3km radius from Fukushima I to evacuate. within 10km radius from Fukushima I to stav in-house
 12th 05:44 PM direction: for the residents within 10km radius from Fukushima I to evacuate

12th 17:39 PM direction: for the residents within 10km radius from Fukushima II to evacuate

12th 18:25 PM direction: for the residents within 20km radius from Fukushima I to evacuate

15th 11:06 PM direction: for the residents within 20-30km radius from Fukushima I to stay in-house

25th Governmental advise: for the residents within 20-30 km radius from Fukushima I to voluntarily evacuate

*SFP: Spent Fuel Storage Pool EDG: Emergency Diesel Generator **RPV: Reactor Pressure Vessel**

R/B: Reactor Building

RHR: Residual Heat Removal system

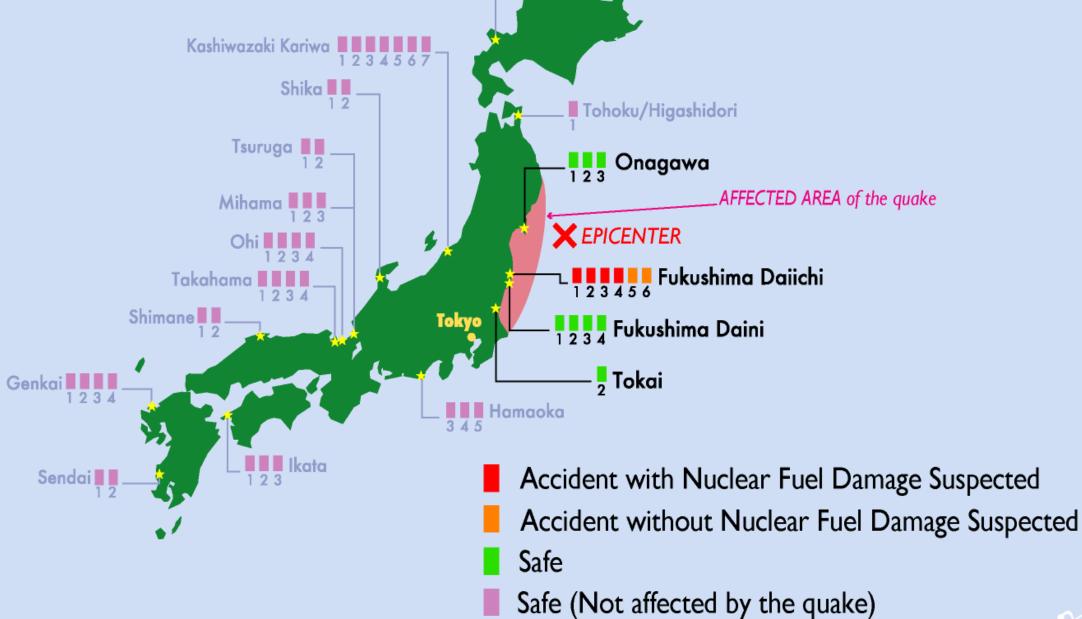
CST: Condensate water Storage Tank



	Unit-5 and 6
Fuel	19th 05:00 Cooling SFP with RHR-pump started at Unit 5 19th 22:14 Cooling SFP with RHR-pump started at Unit 6
	20th 14:30 Cold shutdown achieved at Unit 5. 20th 19:27 Cold shutdown achieved at Unit 6.
	22nd 19:41 All power source was switched to external AC power at Unit 5 and 6.
to the	Apr. 1st 13:40 Start transferring pooled water in the Unit 6 radioactive waste process facility to the Unit 5
m	condenser.
	Water temperature of SFP
	Unit 5 <u>34.4°C</u> (<u>Apr. 06 05:00</u>) Unit 6 <u>26.0°C</u> (<u>Apr. 06 05:00</u>)

Status of the Nuclear Power Plants after the Earthquake

The accident that brings environmental impact is going on at several units in Fukushima Daiichi nuclear power Station after the earthquake occured on March 11th. Other nuclear power plants in Japan are in normal operation or safely shutdown.



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